

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
Air Quality Division
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GENERAL AIR QUALITY CONTROL PERMIT

for

Gasoline Service Stations

(As required by Title 49, Chapter 3, Article 2, Section 49-426, Arizona Revised Statutes)



THIS GENERAL PERMIT ISSUED SUBJECT TO THE FOLLOWING Conditions contained in Attachments "A", "B", and "C"; and Supplemental Attachments for Pima and Pinal Counties (if applicable)

ADEQ GENERAL PERMIT NUMBER 108 PERMIT CLASS II EXPIRATION DATE May 11, 2006

PERMIT ISSUED THIS 11th DAY OF May, 2001

SIGNATURE
Nancy C. Wrona, Director, Air Quality Division

TITLE

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**GENERAL AIR QUALITY CONTROL PERMIT
FOR
GASOLINE SERVICE STATIONS**

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**GENERAL AIR QUALITY CONTROL PERMIT
FOR
GASOLINE SERVICE STATIONS**

INTRODUCTION AND SOURCE CLASSIFICATION

I. INTRODUCTION

- A.** This document is a General Permit for Gasoline Service Stations, authorized under Arizona Administrative Code (A.A.C.) R18-2-501 thru -511 and Arizona Revised Statutes (A.R.S.) §49-426. Owners/operators of existing or new Gasoline Service Stations may choose to utilize this general permit in lieu of an individual permit. Such parties shall do so by obtaining an individual *Authorization to Operate* (ATO), which will attest to their formal agreement to abide by all conditions contained herein.
- B.** This General Permit covers "stand alone" stationary Gasoline Service Stations that are subject to state or county regulations. "Stand alone" means any Gasoline Service Station or gasoline dispensing site which is not granted coverage under any other air quality control permit.
- C.** This General Permit does not apply to sources that require a Class I permit.
- D.** References to the "Director" in this General Permit mean the Director of the Air Quality Division of the Arizona Department of Environmental Quality (ADEQ). References to the "Department" mean ADEQ. For sources required to obtain an ATO from Pima or Pinal County, references in this document to the "Department" mean the Air Quality Control District (AQCD) and references to the "Director" mean the Control Officer of the AQCD except as otherwise indicated.
- E.** This General Permit applies to source operating in all counties of Arizona **except** Maricopa.
- F. Jurisdiction**
- Pima and Pinal County AQCDs may administer, inspect, and enforce this General Permit and issue ATOs for sources under their jurisdiction. The agency which issues the ATO has jurisdiction over these sources and is responsible for enforcing the conditions of this General Permit unless ADEQ asserts jurisdiction over these sources.
- G.** The Department shall be notified of any modifications to the facility within 60 days of commencement of construction.
- H.** This permit does not exempt the Permittee from any applicable requirements established by the Arizona Department of Weights & Measures and the regulations for Under Ground Storage Tanks.

II. APPLICATION FOR AUTHORIZATION TO OPERATE

- A.** Any source which is qualified to be covered by this General Permit may apply to the Department for authority to operate under this General Permit. Applicants shall submit the application forms and necessary information included in Appendix 1 of A.A.C. Title 18, Chapter 2. Applicants may complete additional forms available from the Department. Such application must specifically state that coverage under this General Permit is requested.
- B.** In order to be granted coverage under this General Permit, applicants must submit and agree to operate in accordance with an acceptable compliance plan.

III. ATTACHMENT APPLICABILITY

The following table identifies the applicable portions of this permit based on the location of the gasoline service station.

Location of Gasoline Service Station	Applicable Attachments
Pima County	A, B, and the Pima County Supplemental Attachment
Pinal County	A, B, and the Pinal County Supplemental Attachment
All Other Counties	A, B, and C

**GENERAL AIR QUALITY CONTROL PERMIT
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ATTACHMENT “A”: GENERAL PROVISIONS

I. GENERAL PERMIT EXPIRATION AND RENEWAL

[ARS § 49-426(F), A.A.C. R18-306(A)(1), -505]

This General Permit is valid for a period of five years from the date of issuance of the General Permit. The Director of ADEQ (Director) shall review and may renew this General Permit every five years from its date of issuance. All Permittee’s Authorizations to Operate (ATO) shall coincide with the terms of this General Permit, except that the Director may require a Permittee authorized to operate under this General Permit to apply for and obtain an individual permit at any time, if the source is not in compliance with the terms and conditions of this General Permit.

II. COMPLIANCE WITH PERMIT CONDITIONS

[A.A.C. R18-2-306(A)(1)]

- A.** The Permittee shall comply with all conditions contained in this General Permit including all applicable Arizona air quality statutes and the air quality rules. Any permit noncompliance constitutes a violation of the Arizona Revised Statutes and is grounds for enforcement action, for ATO termination or revocation, or for the denial of a renewal application.
- B.** In an enforcement action, the Permittee should not use as a defense that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this General Permit.

III. POSTING OF GENERAL PERMIT

- A.** Any person who has been granted coverage under this General Permit shall post a certificate of General Permit coverage on location where the equipment is installed in such a manner as to be clearly visible and have the General Permit readily accessible.
- B.** All equipment covered by the General Permit shall be marked with a serial number or other equipment number as to be clearly visible and accessible.
- C.** A copy of the complete General Permit and associated ATOs shall be kept on site.

IV. FEE PAYMENT

[A.A.C. R18-2-326, 306(A)(9), 511]

The Permittee shall pay fees to the Director pursuant to A.R.S. §49-426(E) and A.A.C. R18-2-326.

V. ANNUAL EMISSION INVENTORY QUESTIONNAIRE

[A.A.C. R18-2-327]

- A.** The Permittee shall complete and submit to the Director an annual emissions inventory questionnaire. The questionnaire is due by March 31 or ninety days after the Director makes the inventory form available each year, whichever occurs later, and shall include emission

information for the previous calendar year.

- B.** The questionnaire shall be on a form provided by the Director and shall include the information required by A.A.C. R18-2-327.

VI. COMPLIANCE CERTIFICATION

[A.A.C. R18-2-309]

- A.** The Permittee shall submit a compliance certification once each year, which describes the compliance status of the source with respect to each General Permit condition and the methods used for determining the compliance status. The Permittee shall list on the compliance certification all pieces of equipment issued ATOs, on site at the time of the annual certification. This certification shall be submitted on September 30th of each year.
- B.** The Permittee is required to correct any item of non-compliance as soon as possible after discovery. For any episode of non-compliance which has not been corrected at the time of annual certification the Permittee shall submit a compliance schedule. The compliance schedule must describe the necessary remedial measures, include milestones leading to compliance, and provide dates for achieving those milestones.

VII. CERTIFICATION OF TRUTH, ACCURACY AND COMPLETENESS

[A.A.C. R18-2-309.3]

Any document required to be submitted by this General Permit, including reports, shall contain a certification by a responsible official of truth, accuracy, and completeness. This certification and any other certification required under this part shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.

VIII. INSPECTION AND ENTRY

[A.A.C. R18-2-309.4]

Upon presentation of credentials and other documents as may be required by law, the Permittee shall allow the Department, or an authorized representative (including an authorized contractor acting as a representative of the Department), to perform the following:

- A.** Enter upon the Permittee's premises where an emissions-related activity is located and records are stored;
- B.** Have access to and copy, at reasonable times, any records that must be kept under the conditions of this General Permit;
- C.** Inspect the premises where an emissions-related activity is located at reasonable times;
- D.** Monitor, at reasonable times, the opacity of particulate matter emissions for the purpose of assuring compliance with this General Permit; and
- E.** Record any inspection by use of written, electronic, magnetic and photographic media.

IX. PERMIT REVISION PURSUANT TO FEDERAL HAZARDOUS AIR POLLUTANT STANDARD [A.A.C. R18-2-304(C)]

If the sources which have been issued ATOs become subject to a standard promulgated by the Administrator pursuant to Section 112(d) of the Act, then the Permittee shall, within twelve months of the date on which the standard is promulgated, reapply for coverage under the General Permit demonstrating how the source will comply with the standard.

X. RECORD KEEPING REQUIREMENTS [A.A.C. R18-2-306(A)(4)(b)]

The Permittee shall retain records of all required monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this General Permit.

XI. REPORTING REQUIREMENTS [A.A.C. R18-2-306(A)(5)]

The Permittee shall submit reports of any required record keeping no later than September 30th of each year.

XII. DUTY TO PROVIDE INFORMATION [A.A.C. R18-2-304(G), 306(A)(8)(e)]

- A.** The Permittee shall furnish to the Director, within a reasonable time, any information that the Director may request in writing to determine whether cause exists for revoking the General Permit coverage, or to determine compliance with the General Permit. Upon request, the Permittee shall also furnish the Director with copies of records that the Permittee is required to keep under the General Permit.
- B.** Any Permittee who fails to submit any relevant facts or who has submitted incorrect information in their General Permit application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrected information.

XIII. PERMIT COVERAGE AMENDMENTS OR REVISIONS [A.A.C. R18-2-318, -319 and -320]

The Permittee shall apply for revised General Permit coverage, or for an individual permit, for changes to the facility which do not qualify for a facility change without revision as follows:

- A.** Administrative Permit Amendment (A.A.C. R18-2-318);
- B.** Minor Permit Revision (A.A.C. R18-2-319); or
- C.** Significant Permit Revision (A.A.C. R18-2-320).

The applicability and requirements for such action are defined in the above-referenced regulations.

XIV. FACILITY CHANGE ALLOWED WITHOUT OBTAINING AN ADDITIONAL ATO

[A.A.C. R18-2-317.02]

- A.** Except for a physical change or change in the method of operation at a Class II source requiring a permit revision under R18-2-317.01, or a change subject to logging or notice requirements in subsection (B) or (C), a change at a Class II source shall not be subject to revision, notice, or logging requirements under this Chapter.
- B.** Except as otherwise provided in the conditions applicable to an emissions cap created under R18-2-306.02, the following changes may be made if the source keeps on site records of the changes according to subsection (J):
 - 1. Implementing an alternative operating scenario, including raw material changes;
 - 2. Changing process equipment, operating procedures, or making any other physical change if the permit requires the change to be logged;
 - 3. Engaging in any new insignificant activity listed in R18-2-101(57)(a) through (i) but not listed in the permit;
 - 4. Replacing an item of air pollution control equipment listed in the permit with an identical (same model, different serial number) item. The Director may require verification of efficiency of the new equipment by performance tests; and
 - 5. A change that results in a decrease in actual emissions if the source wants to claim credit for the decrease in determining whether the source has a net emissions increase for any purpose. The logged information shall include a description of the change that will produce the decrease in actual emissions. A decrease that has not been logged is creditable only if the decrease is quantifiable, enforceable, and otherwise qualifies as a creditable decrease.
- C.** Except as provided in the conditions applicable to an emissions cap created under R18-2-306.02, the following changes may be made if the source provides written notice to the Department in advance of the change as provided below:
 - 1. Replacing an item of air pollution control equipment listed in the permit with one that is not identical but that is substantially similar and has the same or better pollutant removal efficiency: 7 days. The Director may require verification of efficiency of the new equipment by performance tests;
 - 2. A physical change or change in the method of operation that increases actual emissions more than 10% of the major source threshold for any conventional pollutant but does not require a permit revision: 7 days;
 - 3. Replacing an item of air pollution control equipment listed in the permit with one that is not substantially similar but that has the same or better efficiency: 30 days. The Director may require verification of efficiency of the new equipment by performance tests;

4. A change that would trigger an applicable requirement that already exists in the permit: 30 days unless otherwise required by the applicable requirement;
 5. A change that amounts to reconstruction of the source or an affected facility: 7 days. For purposes of this subsection, reconstruction of a source or an affected facility shall be presumed if the fixed capital cost of the new components exceeds 50% of the fixed capital cost of a comparable entirely new source or affected facility and the changes to the components have occurred over the 12 consecutive months beginning with commencement of construction; and
 6. A change that will result in the emissions of a new regulated air pollutant above an applicable regulatory threshold but that does not trigger a new applicable requirement for that source category: 30 days. For purposes of this requirement, an applicable regulatory threshold for a conventional air pollutant shall be 10% of the applicable major source threshold for that pollutant.
- D.** For each change under subsection (C), the written notice shall be by certified mail or hand delivery and shall be received by the Director the minimum amount of time in advance of the change. Notifications of changes associated with emergency conditions, such as malfunctions necessitating the replacement of equipment, may be provided with less than required notice, but must be provided as far in advance of the change, or if advance notification is not practicable, as soon after the change as possible. The written notice shall include:
1. When the proposed change will occur,
 2. A description of the change,
 3. Any change in emissions of regulated air pollutants, and
 4. Any permit term or condition that is no longer applicable as a result of the change.
- E.** A source may implement any change in subsection (C) without the required notice by applying for a minor permit revision under R18-2-319 and complying with subsection R18-2-319(D)(2) and (G).
- F.** The permit shield described in R18-2-325 shall not apply to any change made under this Section, other than implementation of an alternate operating scenario under subsection (B)(1).
- G.** Notwithstanding any other part of this Section, the Director may require a permit to be revised for any change that, when considered together with any other changes submitted by the same source under this Section over the term of the permit, constitutes a change under subsection R18-317.01(A).
- H.** If a source change is described under both subsections (B) and (C), the source shall comply with subsection (C). If a source change is described under both subsections (C) and R18-2-317.01(B), the source shall comply with R18-2-317.01(B).

- I.** A copy of all logs required under subsection (B) shall be filed with the Director within 30 days after each anniversary of the permit issue date. If no changes were made at the source requiring logging, a statement to that effect shall be filed instead.

J. Logging Requirement

1. Each log entry required by a change under subsection R18-2-317.02(B) shall include at least the following information:
 - a. A description of the change, including:
 - (1) A description of any process change.
 - (2) A description of any equipment change, including both old and new equipment descriptions, model numbers and serial numbers, or any other unique equipment number.
 - (3) A description of any process material change.
 - b. The date and time that the change occurred.
 - c. The provision of R18-2-317.02(B) that authorizes the change to be made with logging.
 - d. The date the entry was made and the first and last name of the person making the entry.
2. Logs shall be kept for 5 years from the date created. Logging shall be performed in indelible ink in a bound log book with sequentially numbered pages, or in any other form, including electronic format, approved by the Director.

XV. PROPERTY RIGHTS

[A.A.C. R18-2-306(A)(8)(d)]

This General Permit does not convey any property rights of any sort, or any exclusive privilege.

XVI. SEVERABILITY CLAUSE

[A.A.C. R18-2-306(A)(7)]

Upon any judicial challenge, the Permittee shall comply with all the emission limits, specific and general conditions, monitoring, record keeping, and reporting requirements of this General Permit, except those challenged. The provisions of this General Permit are severable, and if any provision is held invalid, the remainder of this General Permit shall not be affected thereby.

XVII. PERMIT SHIELD

[A.A.C. R18-2-325 and -508]

As of the date authority to operate for a source is granted, compliance with the conditions of this General Permit shall be deemed compliance with any applicable requirement in effect on the date of General Permit issuance, provided that such applicable requirements are included and expressly identified in this permit.

**GENERAL AIR QUALITY CONTROL PERMIT
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ATTACHMENT "B": SPECIFIC CONDITIONS

I. RELATIONSHIP OF PERMIT TO APPLICABLE STATE IMPLEMENTATION PLAN

[A.R.S. §49-404.C and -426]

This permit is issued pursuant to the provisions of Arizona Revised Statutes (A.R.S.) and constitutes an Installation Permit for the purpose of the applicable State Implementation Plan.

II. FACILITY WIDE STANDARDS/LIMITATIONS

- A.** Each petroleum storage tank shall have a capacity of less than 40,000 gallons. [A.A.C. R18-2-331]
- B.** All petroleum storage tanks shall be equipped with a submerged filling device, or acceptable equivalent, for the control of hydrocarbon emissions. [A.A.C. R18-2-710.B]
- C.** All pumps and compressors which handle volatile organic compounds (VOCs) shall be equipped with mechanical seals or other equipment of equal efficiency to prevent the release of organic contaminants into the atmosphere. [A.A.C. R18-2-710.D]
- D.** Fuel products allowed to be stored and distributed in petroleum liquid storage tanks shall be limited to the following: [A.A.C. R18-2-306.A.2]
1. Motor vehicle gasolines (including alcohol blended gasoline and oxygenated fuels); or
 2. Diesel/fuel oil.
- E.** The Permittee shall install, operate and maintain petroleum liquid storage tanks in accordance with manufacturer's specifications. [A.A.C. R18-2-306.A.2 and -331, Material Permit Condition]

III. MONITORING AND RECORD KEEPING REQUIREMENTS

A. Records Maintenance [A.A.C R18-2-306.A.4.b]

The Permittee shall maintain, on-site, a record of the last three product transfer documents (PTDs) per grade of motor fuel. All other required records and support information shall be maintained, either on-site or off-site, in an unchangeable electronic format or in a handwritten logbook utilizing indelible ink for a minimum period of twelve months, and shall be made readily available to the Department upon request.

- B.** The Permittee shall maintain a storage tank log showing the following: [A.A.C. R18-2-710.E.1]

1. Information from the PTDs including the petroleum type, delivery date, and quantity (in gallons) of all fuels delivered;
2. Tank identification; and
3. The dates on which each tank is empty.

C. Above Ground Fuel Storage Tanks

1. The Permittee shall visually inspect mechanical seals or other equipment of equal efficiency used as an emission control on pumps and compressors as per the manufacturer's specifications. [A.A.C. R18-2-306.A.4]
2. The Permittee shall maintain a log of repairs, modifications or replacements of any mechanical seals or other equipment of equal efficiency used as an emission control on pumps and compressors. [A.A.C. R18-2-306.A.4]

IV. TESTING REQUIREMENTS

The Permittee shall conduct performance tests at such times as may be required by the Director. If testing is required, the performance test shall be conducted and data reduced (as required by A.A.C. R18-2-312.B) in accordance with the appropriate test methods and procedures contained in the Arizona Testing Manual or 40 CFR Part 60, Appendix A or suggested by the Department at the time testing is required. [A.A.C. R18-2-312.A]

V. AIR POLLUTION CONTROL REQUIREMENTS

A. Stage I Vapor Recovery System

Gasoline Service Stations with 18 or more refueling positions shall employ Stage I Vapor Recovery System(s) while transferring gasoline into storage tanks and shall comply with the applicable provisions of this Section.

1. Storage tanks shall be equipped with a Stage I Vapor Recovery System consisting of a vapor-tight return line from the storage tank or its vent to the gasoline transport vehicle. [A.A.C. R18-2-306.A.2 and -331, Material Permit Condition]
2. For Gasoline Service Stations required to have a Stage I Vapor Recovery System, the Permittee shall comply with the following: [A.A.C. R18-2-306.A.2]
 - a. Install and maintain Stage I Vapor Recovery System which has been certified by the California Air Resources Board (CARB) pursuant to California health and safety code sections 41950 through 41962 in effect on January 1, 1998, and/or manufacturer specifications.
 - b. Clearly identify the certified manufacturer or rebuilder of the Stage I Vapor Recovery System in a permanent manner.

3. The Permittee shall maintain a log of repairs, modifications, and replacements of any components or design elements of the Stage I Vapor Recovery System.
[A.A.C. R18-2-306.A.4]

B. Stage II Vapor Recovery System

Gasoline Service Stations with more than 26 refueling positions shall employ Stage I and Stage II Vapor Recovery System(s) while transferring gasoline into storage tanks and shall comply with the applicable provisions of this Section.

1. The Permittee shall not transfer or allow the transfer of gasoline into a motor vehicle fuel tank at a Gasoline Service Station unless the station is equipped with a Stage II Vapor Recovery System consisting of a special hose and nozzle to convey the vapors displaced from the vehicle fuel tank to the underground storage tank vapor space.
[A.A.C. R18-2-306.A.2 and -331, Material Permit Condition]
2. For sources required to have Stage II Vapor Recovery Systems, the Permittee shall comply with the following requirements in addition to Condition III.A above.
 - a. Install and maintain Stage II Vapor Recovery System which has been certified by the CARB pursuant to California health and safety code sections 41950 through 41962 in effect on January 1, 1998, and/or manufacturer specifications.
 - b. Clearly identify the certified manufacturer or rebuilder of the Stage II Vapor Recovery System in a permanent manner.
3. The Permittee shall inspect the Stage II Vapor Recovery System and associated components daily, including all nozzles, hoses with connecting hardware, Stage I fittings, and spill containment.
[A.A.C. R18-2-306.A.2]
4. The Permittee shall maintain a log of repairs, modifications, and replacements of any components or design elements of the Stage II Vapor Recovery System.
[A.A.C. R18-2-306.A.4]

VI. EMISSION STANDARDS/LIMITATIONS FOR NON-POINT SOURCES

- A. The Permittee shall not cause, allow or permit visible emissions from open areas, roadways and streets in excess of 40% opacity as measured by EPA Reference Method 9 or 22, whichever is more appropriate.
[A.A.C. R18-2-612]
- B. The Permittee shall employ the following methods to prevent excessive amounts of particulate matter from becoming airborne:
 1. Maintain gravel on driveways, parking areas, and vacant lots where motor vehicular activity occurs;
[A.A.C. R18-2-604.B]
 2. Maintain native vegetation on any unused open areas within the property fence line;
[A.A.C. R18-2-604.A]

3. Use adequate dust suppressants or wetting agents on open areas during construction operations, repair operations, demolition activities, clearing operations, and leveling operations, or when any earth is moved or excavated; [A.A.C. R18-2-604.A]
 4. Use adequate dust suppressants or wetting agents when a roadway is repaired, constructed, or reconstructed; and [A.A.C. R18-2-605.B]
 5. Any other method as proposed by the Permittee and approved by the Director.
- C. The Permittee shall report all emissions in excess of the emission limit stated in Condition VI.A above promptly in accordance with A.A.C. R18-2-310.

**GENERAL AIR QUALITY CONTROL PERMIT
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**ATTACHMENT “C”
APPLICABLE REGULATIONS**

REQUIREMENTS SPECIFICALLY IDENTIFIED AS APPLICABLE

Compliance with the terms contained in this permit shall be deemed compliance with the following federally applicable requirements.

ARIZONA ADMINISTRATIVE CODE (A.A.C.) TITLE 18, CHAPTER 2

ARTICLE 6	EMISSIONS FROM EXISTING AND NEW NON-POINT SOURCES
R18-2-604	Open Areas, Dry Washes, or Riverbeds
R18-2-605	Roadways and Streets
R18-2-612	Evaluation of Non-Point Source Emissions
ARTICLE 7	EXISTING STATIONARY SOURCE PERFORMANCE STANDARDS
R18-2-702	General Provisions
R18-2-710	Standards of Performance for Existing Storage Vessels for Petroleum Liquids